Schedule - I
(As per PNGRB Access Code Regulation for Natural Gas Pipeline)

Format for Declaring Capacity of Pipeline

1	Name of entity:	GSPL India Gasnet Limited	
2	Name of pipeline:	Mehsana - Bhatinda Natural Gas Pipeline	
3	Section wise capacity on the pipeline (to be furnished for each section separately) :		
(a)	Number of sections:	2	
(b)	Name of section with start and end point:	**Section**	**Pipeline**
		Section I	Barmer to Pali
		Section II	Palanpur to Bhatinda
(c)	Capacity - (i) Volume terms (ii) Energy terms	*83.11 MMSCMD (As per Authorization & Subject to Completion of MBPL)	
4	Number of AHAs:	1 Nos.	
5	Number of entry points on the pipeline route:	2 (as on 01-11-2026)	
6	Location of entry points:	Barmer & Palanpur	
7	Number of exit points:	19 (as on 01-11-2026)	
8	Location of exit points:	Palanpur, Akarbhatta, Oda, Pindwara, Jalore, Devli, Pachpadra, Bootiwas, Ajmer, Harsoli, Jaipur, Sikar, Jhunjhunu, Dokwa, Rohtak, Jind & Sonipat, Sirsa, Talwandi Sabo, Panipat	
9	Entry point wise capacity:	**Section**	**Capacity**
		Section I	3 MMSCMD
		Section II	45.94 MMSCMD
10	Exit pointwise capacity:	Based on the Entry point Capacity	
11	Technical parameters:		
(a)	Inlet pressure at entry point:	95 bar(g)	
(b)	Calorific value band at entry point:	8500.00 - 10517.58 Kcal/scm	
(C)	Temperature:	Maximum 45°C	
(d)	Other elements as per Schedule - II:		
(i)	Hydrocarbons dew pt (Degree Celsius, max.) **	0	
(ii)	Water dew pt. (Degree Celsius, max) **	0	
(iii)	Hydrogen Sulphide (ppm by wt. max.)	5	
(iv)	Total Sulphur (ppm by wt. max.)	10	
(v)	Carbon dioxide (mole % max.)	3	
(vi)	Total inerts (mole %)	1	
(vii)	Oxygen (% mole vol. max.)	0.5	
12	Status of extra capacity available in the pipeline system on common carrier basis:	25% of Pipeline Capacity of each Section	
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	NIL	
14	Any demand pending with the transporter for common carrier usage of the pipeline alongwith duration of such pendency:	Demand Pending (MMSCMD): NIL Duration of Pendency (In Days): NIL	
15	Preference on entry and exit points:	-	

* As declared by PNGRB vide their letter Ref. Infra/PL/BID/MBPL/02/2011 dated 07.07.2011, Letter Ref. Infra/PL/Monitoring/MBPL/04 dated 05.12.2018 and Letter Ref. PNGRB/Auth/2-NGPL(04)/2022 dated 29.11.2024

** At the Pipeline Operating Pressure