Schedule - I
(As per PNGRB Access Code Regulation for Natural Gas Pipeline)

Format for Declaring Capacity of Pipeline		
1	Name of entity:	GSPL India Gasnet Limited
2	Name of pipeline:	Bhatinda - Gurdaspur Natural Gas Pipeline
3	Section wise capacity on the pipeline (to be furnished for each section separately) :	Pipeline under construction*
(a)	Number of sections:	
(b)	Name of section with start and end point:	
(c)	Capacity - (i) Volume terms (ii) Energy terms	
4	Number of AHAs:	1 Nos.
5	Number of entry points on the pipeline route:	1 (as on 01-11-2026)
6	Location of entry points:	Jalandhar
7	Number of exit points:	4 (as on 01-11-2026)
8	Location of exit points:	Amritsar, Gurdaspur, Kapurthala & Jalandhar
9	Entry point wise capacity	33.93 MMSCMD
10	Exit pointwise capacity	Based on the Entry point Capacity
11	Technical parameters:	
(a)	Inlet pressure at entry point:	Bathinda - Not less than 88 Bar(g) Jalandhar - Not less than 40 Bar(g)
(b)	Calorific value band at entry point:	8853.83 - 10517.58 Kcal/scm (on GCV Basis)
(C)	Temperature:	<=55°C
(d)	Other elements as per Schedule - II:	As per RNGRB Guidelines
(i)	Hydrocarbons dew pt (Degree Celsius, max.)	0
(ii)	Water dew pt. (Degree Celsius, max)	0
(iii)	Hydrogen Sulphide (ppm by wt. max.)	5
(iv)	Total Sulphur (ppm by wt. max.)	10
(v)	Carbon dioxide (mole % max.)	6
(vi)	Total inerts (mole %)	8
(vii)	Temperature (Degree Celsius, max.)	55
(viii)	Oxygen (% mole vol. max.)	0.2
12	Status of extra capacity available in the pipeline system on common carrier basis:	Pipeline under construction
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	Pipeline under construction
14	Any demand pending with the transporter for common carrier usage of the pipeline alongwith duration of such pendency:	Pipeline under construction
15	Preference on entry and exit points:	-

* As declared by PNGRB vide its letter Ref. Infra/PL/BID/BJSPL/01/2011 dated 07.07.2011 - out of total authorized capacity, partial capacity has been commissioned